



Interim Report January to June 2016

Conference Call Press on August 10, 2016

Tom Blades, CEO
Axel Salzmann, CFO

January to June 2016: Business Highlights

Business development in line with expectations

- Adjusted EBITA: substantial improvement compared to weak prior year
- Industrial: book to bill at 1, earnings at prior-year level, efficiency measures taking effect
- Power: orders received and output volume decline further; earnings still negative but improved
- Cash flow from operating activities below prior year
- Outlook for 2016 confirmed and specified



January to June 2016: Strategic Highlights

Sale of Building and Facility to EQT for EV of € 1.4 bn

- Pure play Industrial opens new perspectives
- Cash inflow allows for strategic investments in growth fields
- Power business will be further developed to optimize value
- Realignment of administration will reduce costs, simplify structures and increase performance
- Investment program established for Group-wide harmonization of IT infrastructure



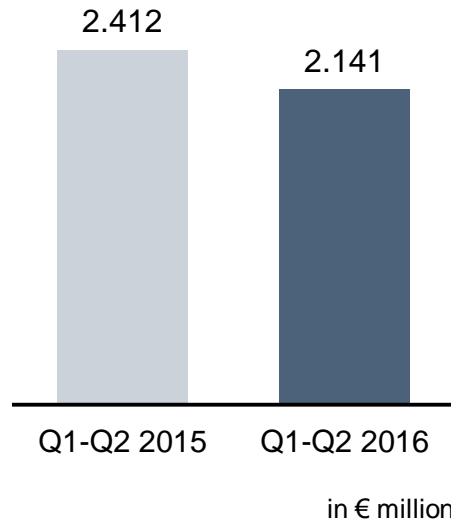
January to June 2016:

Decrease in output volume and orders received as expected

Output volume

-11%

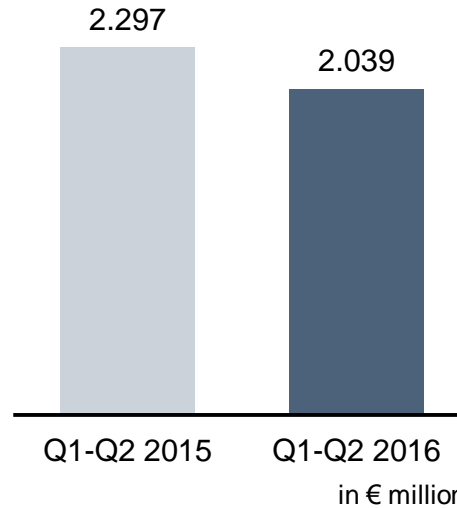
organic -8%



Orders received

-11%

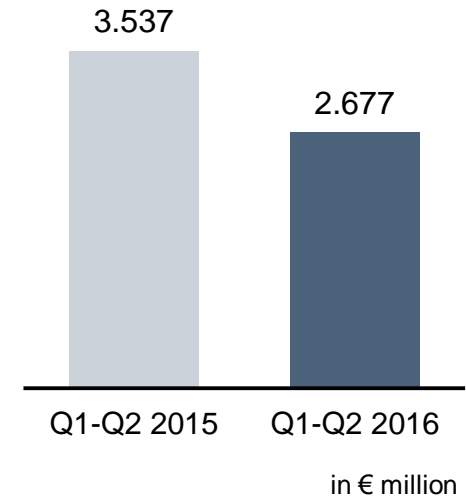
organic -8%



Order backlog

-24%

organic -20%



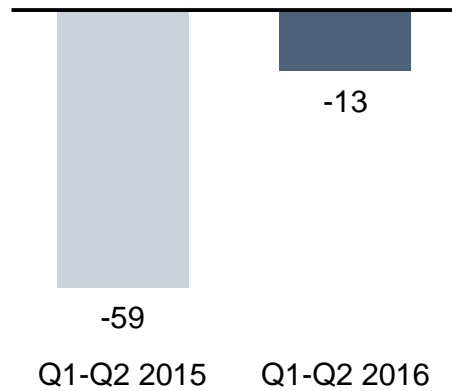
All figures refer to continuing operations unless stated otherwise

January to June 2016:

Substantial improvement in earnings compared to weak prior year

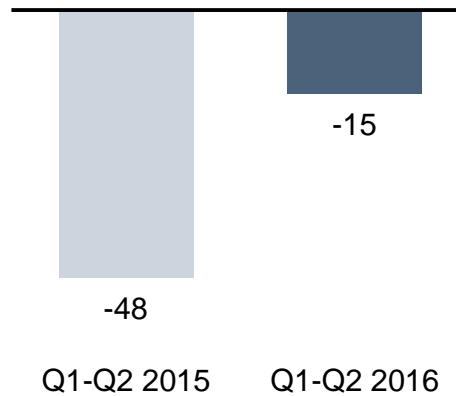


Adjusted EBITA



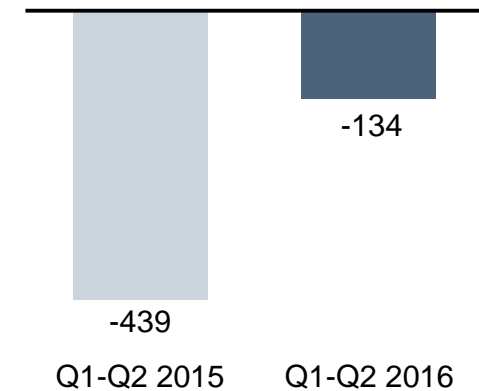
in € million

Adjusted net profit



in € million

Net profit*



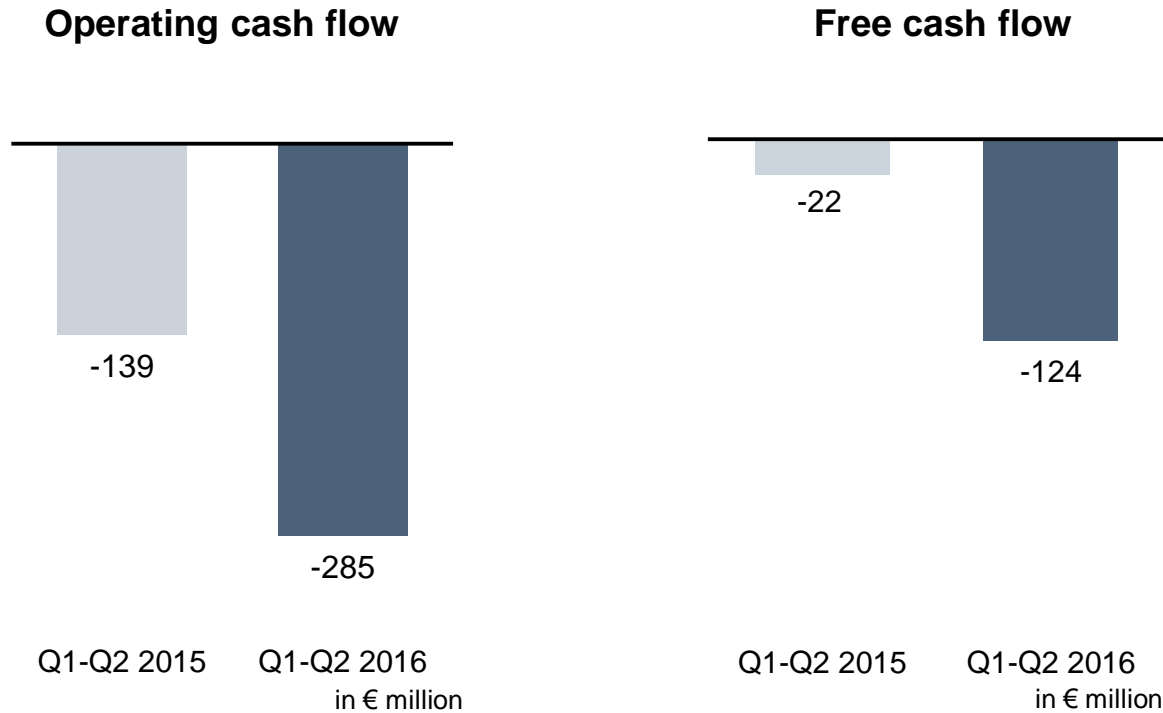
in € million

All figures refer to continuing operations unless stated otherwise

* includes continuing and discontinued operations

January to June 2016:

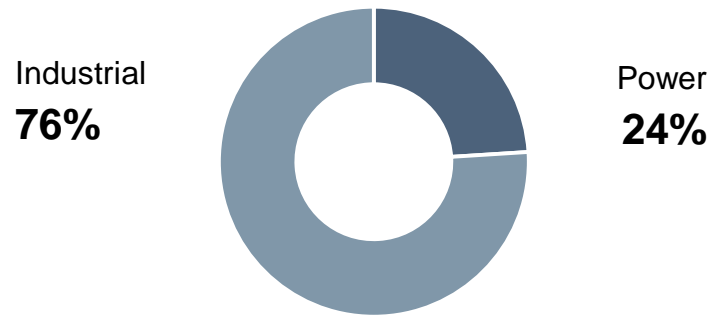
Operating cash flow below prior-year level due to restructuring payments as well as increase in working capital



All figures refer to continuing operations unless stated otherwise

January to June 2016: Business development in both segments as expected

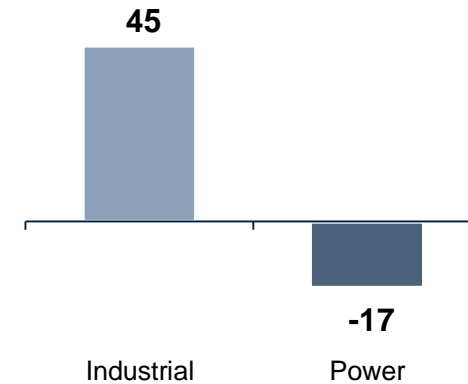
Output volume*



in € million	Q1-Q2 2016	Q1-Q2 2015	Year-on-year
Industrial	1,622	1,781	-9%
Power	505	607	-17%
Consolidation/other	14	24	
Group	2,141	2,412	-11%

* Before consolidation/others

EBITA adjusted



in € million	Q1-Q2 2016	Q1-Q2 2015	Year-on-year
Industrial	45	48	-6%
Power	-17	-71	+76%
Consolidation/other	-41	-36	
Group	-13	-59	+78%

Industrial:

Stable demand for maintenance services in chemical and pharmaceutical industries

Market situation

Europe:

Good demand for turnarounds

Industrial scaffolding solid; highly-competitive environment for plant insulation in GER

Business development in British and Scandinavian oil and gas sector remains restrained

Generally limited willingness to invest in projects except for biotech pharma industry

United States:

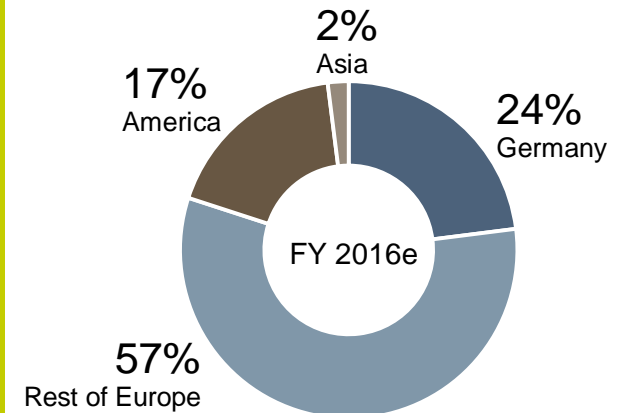
Project business negatively impacted after the end of the shale gas boom

Demand for maintenance in process industry more stable

in € million	Q2 2016	Q2 2015	Change	FY 2015
Output volume	834	946	-12%	3,650
Orders received	825	876	-6%	3,302
Order backlog	2,001	2,416	-17%	2,101
Capital expenditure	14	10	40%	47
Depreciation of P, P & E *	15	24	-38%	70
EBITA adjusted	31	39	-21%	128
EBITA margin adjusted	3.7%	4.1%		3.5%

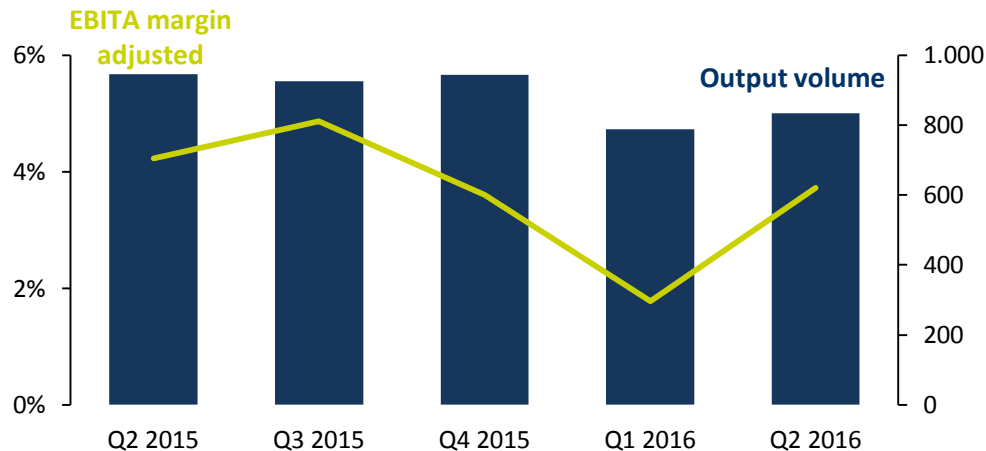
*In Q2 2015: thereof €7m exceptional depreciation (restructuring Industrial)

Output volume by region



Industrial: Book-to-bill at 1

in € million	Q2 2016 reported	Year-on-year	Organic
Output volume	834	-12%	-8%
Orders received	825	-6%	-2%
EBITA adjusted	31	-21%	-17%



Quarterly development

- Organic development in orders received almost stable
- Lower EBITA due to lower output volume, mainly in European oil and gas sector, as well as weak environment for US project business
- Efficiency enhancement measures start to take effect – will show even higher impact in second half

Power:

Demand in project business remains low

Market situation

Fossil fuel power plants:

Germany and other European countries: Substantial price pressure due to market over-capacities, demand for services declining as a result of insufficient capacity utilization and profitability of the power plants

South Africa and Middle East: Stable demand in services business

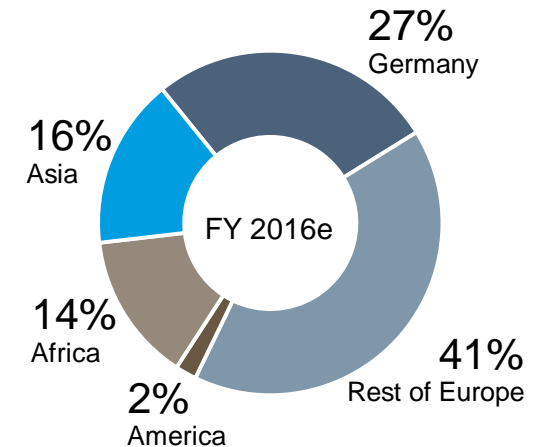
Nuclear Power:

Individual projects in Germany and abroad offer medium term prospects

in € million	Q2 2016	Q2 2015	Change	FY 2015
Output volume	258	320	-19%	1,284
Orders received	189	262	-28%	986
Order backlog	650	1,050	-38%	762
Capital expenditure	2	2	0%	9
Depreciation of P, P & E *	18	6	200%	37
EBITA adjusted	-11	-53	79%	-69
EBITA margin adjusted	-4.3%	-16.6%		-5.4%

*In Q2 2016: thereof €14m (in FY 2015: thereof €14m) exceptional depreciation (restructuring Power)

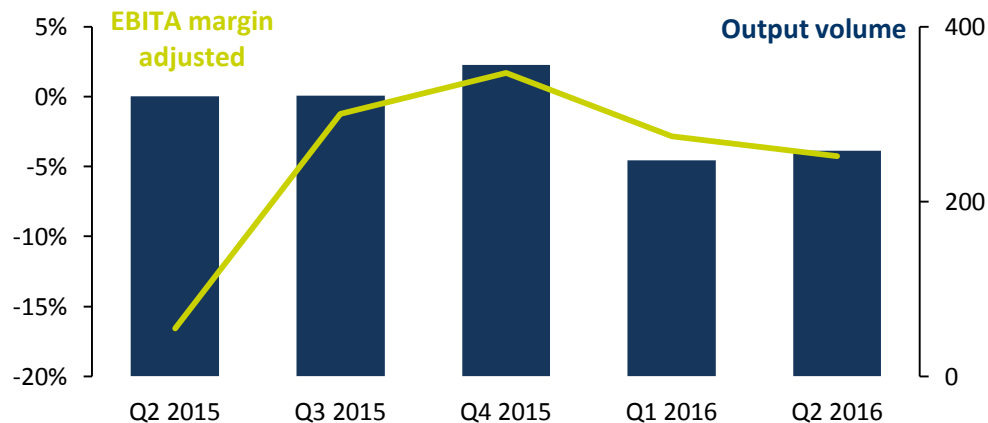
Output volume by region



Power:

Reduction in output volume due to sustained market weakness

in € million	Q2 2016 reported	Year-on-year	Organic
Output volume	258	-19%	-13%
Orders received	189	-28%	-20%
EBITA adjusted	-11	+79%	+77%



Quarterly development

- Orders received on low level due to substantially fewer projects in the market for fossil fuel power plants
- Still negative, but significantly improved EBITA adjusted through positive effects from capacity adjustments and reduced project losses based on better risk management

Outlook FY 2016

Outlook confirmed despite weak environment for US project business
Efficiency enhancement measures with higher impact in second half



in € million	Output volume		Adjusted EBITA	
	2015	expected 2016	2015	expected 2016
Industrial	3,650	significant decrease to about €3.1 billion	128	at prior-year level
Power	1,284	significant decrease to about €1.0 billion	-69	significant improvement, but still negative
HQ/Others*	68	-	-82	-
Group	5,002	significant decrease to about €4.1 billion	-23	significant improvement

* Including Government Services

Definition for the qualified comparative forecast:

at prior-year level: + / -0%; slight: 1-5%; significant: > 5%



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